

**18 Aug 2005**From: WJ Westman
To: J. Ah-Cann**DRILLING MORNING REPORT # 13****BASKER - 2**

Well Data							
Country	AUSTRALIA	MDBRT	1,006.0m	Cur. Hole Size	17.500in	AFE Cost	\$24,733,636
Field	VIC-RL6	TVDBRT	1,006.0m	Last Casing OD	13.375in	AFE No.	34262-PM-05-AF-01-00
Drill Co.	DOGC	Progress	0.0m	Shoe TVDBRT	1,000.1m	Daily Cost	\$394,223
Rig	OCEAN PATRIOT	Days from spud	4.50	Shoe MDBRT	1,000.1m	Cum Cost	\$7,759,889
Wtr Dpth(MSL)	155.5m	Days on well	12.81	FIT/LOT:	0.00ppg / 0.00ppg		
RT-ASL(MSL)	21.5m	Planned TD MD					
RT-ML	177.0m	Planned TD TVDRT					

Current Op @ 0600

Planned Op

Summary of Period 0000 to 2400 Hrs**Operations For Period 0000 Hrs to 2400 Hrs on 18 Aug 2005**

Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
BOP	P	BOP	0000	1330	13.50	1,006.0m	Continue to run BOP'S on marine riser. Test choke and kill lines each 4 joints, 250psi / 5000psi
BOP	P	BOP	1330	1500	1.50	1,006.0m	Made up slip joint and landing joint.
BOP	P	BOP	1500	1800	3.00	1,006.0m	Made up choke and kill lines and booster lines to slip joint, via goosenecks.
BOP	P	BOP	1800	1830	0.50	1,006.0m	Latch tensioner landing ring to slip joint.
BOP	TU (RE)	BOP	1830	1930	1.00	1,006.0m	Troubleshoot tensioner landing ring (SDL ring). 1 x hydraulic Locking Dog failed to operate, freed up same.
BOP	P	BOP	1930	2200	2.50	1,006.0m	Pressure up on tensioners. Attached storm saddles, to Pod wireline for Pod hoses. Position rig back over location.
BOP	P	BOP	2200	2400	2.00	1,006.0m	Land and latch BOP, took 50 kips overpull on both Pods. Secured Pod hoses in storm saddles. Secured compensator line to slip joint for wireline. NOTE # BULLSEYE READINGS. Prior landing , BOP 3/4 stb fwd, riser 1/4 stb. After landing , BOP 3/4 stb, riser 1/2 stb

Operations For Period 0000 Hrs to 0600 Hrs on 19 Aug 2005

Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
IH	P	BOP	0000	0130	1.50	1,006.0m	Release landing joint and stroke out slip joint.
IH	P	BOP	0130	0230	1.00	1,006.0m	Pick up and install diverter.
IH	P	BOP	0230	0300	0.50	1,006.0m	Rig down riser running equipment.
IH	P	BOP	0300	0430	1.50	1,006.0m	Made up CART tool and ran in hole and seated same.
IH	P	BOP	0430	0530	1.00	1,006.0m	Perform connection test,250psi/5000psi. Pressure tested on both Pods.
IH	P	BOP	0530	0600	0.50	1,006.0m	Unseat CART tool and pull out same.

Phase Data to 2400hrs, 18 Aug 2005

Phase	Phase Hrs	Start On	Finish On	Cum Hrs	Cum Days	Max Depth
RIG MOVE/RIG-UP/PRESPUD(RM)	154.5	06 Aug 2005	12 Aug 2005	154.50	6.438	0.0m
ANCHORING(A)	32	12 Aug 2005	13 Aug 2005	186.50	7.771	0.0m
PRESPUD(PS)	8.5	13 Aug 2005	14 Aug 2005	195.00	8.125	0.0m
CONDUCTOR CASING(CC)	9.5	14 Aug 2005	14 Aug 2005	204.50	8.521	209.0m
CONDUCTOR HOLE(CH)	18.5	14 Aug 2005	15 Aug 2005	223.00	9.292	209.0m
SURFACE HOLE(SH)	33	15 Aug 2005	16 Aug 2005	256.00	10.667	1,006.0m
SURFACE CASING(SC)	24.5	16 Aug 2005	17 Aug 2005	280.50	11.688	1,006.0m
RISER AND BOP STACK(BOP)	27	17 Aug 2005	18 Aug 2005	307.50	12.812	1,006.0m



General Comments

00:00 TO 24:00 Hrs ON 18 Aug 2005

WBM Data **Cost Today \$ 64952**

Mud Type: KCl/PHPA/Glycol	API FL: 17.0cc/30min	Cl: 43000mg/l	Solids(%vol): 7%	Viscosity PV	62sec/qt
Sample-From: Pit 3	Filter-Cake: 1/32nd"	K+C*1000: 8%	H2O: 93%	YP	7cp
Time: 08:10	HTHP-FL:	Hard/Ca: 200mg/l	Oil(%): 0%	Gels 10s	11lb/100ft²
Weight: 1.05ppg	HTHP-cake:	MBT: 0	Sand: 0	Gels 10m	3
Temp:		PM:	pH: 10	Fann 003	2
		PF: 0.1	PHPA: 0ppb	Fann 006	3
Comment	Cumulative cost \$ 100,851.51			Fann 100	10
				Fann 200	14
				Fann 300	18
				Fann 600	25

Bit # 1	Wear	I	O1	D	L	B	G	O2	R
		0	0	NO	A	E	I	RR	TD

Bitwear Comments:

Size ("):	17.500in	IADC#	Nozzles		Drilled over last 24 hrs		Calculated over Bit Run	
Mfr:	Not Found	WOB(avg) 10.00klb	No.	Size	Progress	0.0m	Cum. Progress	796.0m
Type:	Rock	RPM(avg) 145	3	20/32nd"	On Bottom Hrs	0.0h	Cum. On Btm Hrs	20.9h
Serial No.:	6036882	F.Rate 1000gpm			IADC Drill Hrs	0.0h	Cum IADC Drill Hrs	24.5h
Bit Model	MX-1	SPP 2100psi			Total Revs	149000	Cum Total Revs	447000
Depth In	176.0m	HSI			ROP(avg)	N/A	ROP(avg)	38.09 m/hr
Depth Out	1,006.0m	TFA						

Bit Comment: Ran with BHA 1 and BHA 2

BHA # 2

Weight(Wet)	50.00klb	Length	242.7m	Torque(max)	D.C. (1) Ann Velocity	0fpm
Wt Below Jar(Wet)	35.00klb	String	210.00klb	Torque(Off.Btm)	D.C. (2) Ann Velocity	0fpm
		Pick-Up	210.00klb	Torque(On.Btm)	H.W.D.P. Ann Velocity	0fpm
		Slack-Off	210.00klb		D.P. Ann Velocity	0fpm

BHA Run Description

BHA Run Comment

Equipment	Length	OD	ID	Serial #	Comment
Bit	0.41m	17.500in		6036882	
Near Bit Stab	1.57m	17.500in		2931	
NMDC	3.00m	9.500in		SBD2367	
Stab	2.44m	17.500in		041262A	
MWD	9.88m	9.500in		29351	
Stab	1.99m	17.500in		5025	
9.5in DC	27.33m	9.500in			
X/O	1.17m	9.500in		MSO 1726	
8in DC	26.68m	8.000in			
Drilling Jars	10.11m	8.250in		111510	
8in DC	18.56m	8.000in			
X/O	1.17m	8.000in		MSO 1724	
5in HWDP	138.43m	5.000in			

Survey

MD (m)	Incl (deg)	Azim (deg)	TVD (m)	Vsec (deg)	N-S (m)	E-W (m)	DLS (deg/30m)	Tool Type
885.23	0.0	253.4	885.23	-0.4	-0.4	0.8	0.4	MWD
913.66	0.1	324.6	913.66	-0.3	-0.3	0.8	0.4	MWD
970.77	0.0	321.6	970.77	-0.3	-0.3	0.8	0.2	MWD
990.30	0.1	275.8	990.30	-0.3	-0.3	0.8	0.5	MWD



Bulk Stocks						
Name	Unit	In	Used	Adjust	Balance	
Barite Bulk	MT	0	0		94.0	
Bentonite Bulk	MT	0	0		24.4	
Diesel	m3	0	24.2		598.2	
Fresh Water	m3	25	27.8		368.0	
Drill Water	m3	267	62.4		968.4	
Cement G	MT	53.22	0		130.7	

Pumps																	
Pump Data - Last 24 Hrs								Slow Pump Data									
No.	Type	Liner (in)	MW (ppg)	Eff (%)	SPM (SPM)	SPP (psi)	Flow (gpm)	Depth (m)	SPM1 (SPM)	SPP1 (psi)	Flow1 (gpm)	SPM2 (SPM)	SPP2 (psi)	Flow2 (gpm)	SPM3 (SPM)	SPP3 (psi)	Flow3 (gpm)
1	National 12P160	6.000		97													
2	National 12P160	6.000		97													
3	Oilwell A1700PT	6.000		97													

Casing			
OD	LOT / FIT	Csg Shoe (MD/TVD)	Cementing
30 "	/	209.00m / 1,000.10m	
13 3/8"	/	1,000.00m /	

Personnel On Board	
Company	Pax
DOGC	45
DOGC	6
UPSTREAM PETROLEUM	5
ESS	8
DOWELL SCHLUMBERGER	2
GEOSERVICES OVERSEAS S.A.	6
FUGRO SURVEY LTD	6
M-1 AUSTRALIA PTY LTD	2
HALLIBURTON AUSTRALIA PTY LTD - SPERRY SUN	2
CAMERON AUSTRALIA PTY LTD	1
SCHLUMBERGER OILFIELD AUSTRALIA PTY LTD	7
Total	90

Marine									
Weather on 18 Aug 2005							Rig Support		
Visibility	Wind Speed	Wind Dir.	Pressure	Air Temp.	Wave Height	Wave Dir.	Wave Period	Anchors	Tension (klb)
10.0nm	12kn	45.0deg	1,019.0mbar	19C°	0.2m	45.0deg	6s	1	291.0
Rig Dir.	Ris. Tension	VDL	Swell Height	Swell Dir.	Swell Period	Weather Comments			
253.0deg		4,196.00klb	0.5m	90.0deg					
Comments							2	240.0	
							3	236.0	
							4	262.0	
							5	260.0	
							6	273.0	
							7	291.0	
							8	291.0	

Vessel Name	Arrived (Date/Time)	Departed (Date/Time)	Status	Bulks			
Pacific Wrangler			Stand-by Ocean Patriot	Item	Unit	Used	Quantity
				Diesel	m3		705
				Drill Water	m3		348
				Fresh Water	m3		184
				Barite Bulk	MT		0
Bentonite Bulk	MT		43.2				



				Item	Unit	Used	Quantity
				Cement G	MT		0
				Brine	BBLS		1000

Pacific Sentinel			En-route Melbourne	Item	Unit	Used	Quantity
				Diesel	m3		131.2
				Drill Water	m3		0
				Fresh Water	m3		223
				Barite Bulk	MT		0
				Bentonite Bulk	MT		0
				Cement G	MT		0
				Brine	BBLS		0

Corrected pitch control problems and function tested same.

Helicopter Movement				
Flight #	Company	Arr/Dep. Time	Pax In/Out	Comment
1	BRISTOW HELICOPTERS AUSTRALIA PTY LTD	1104 / 1117	13 / 11	